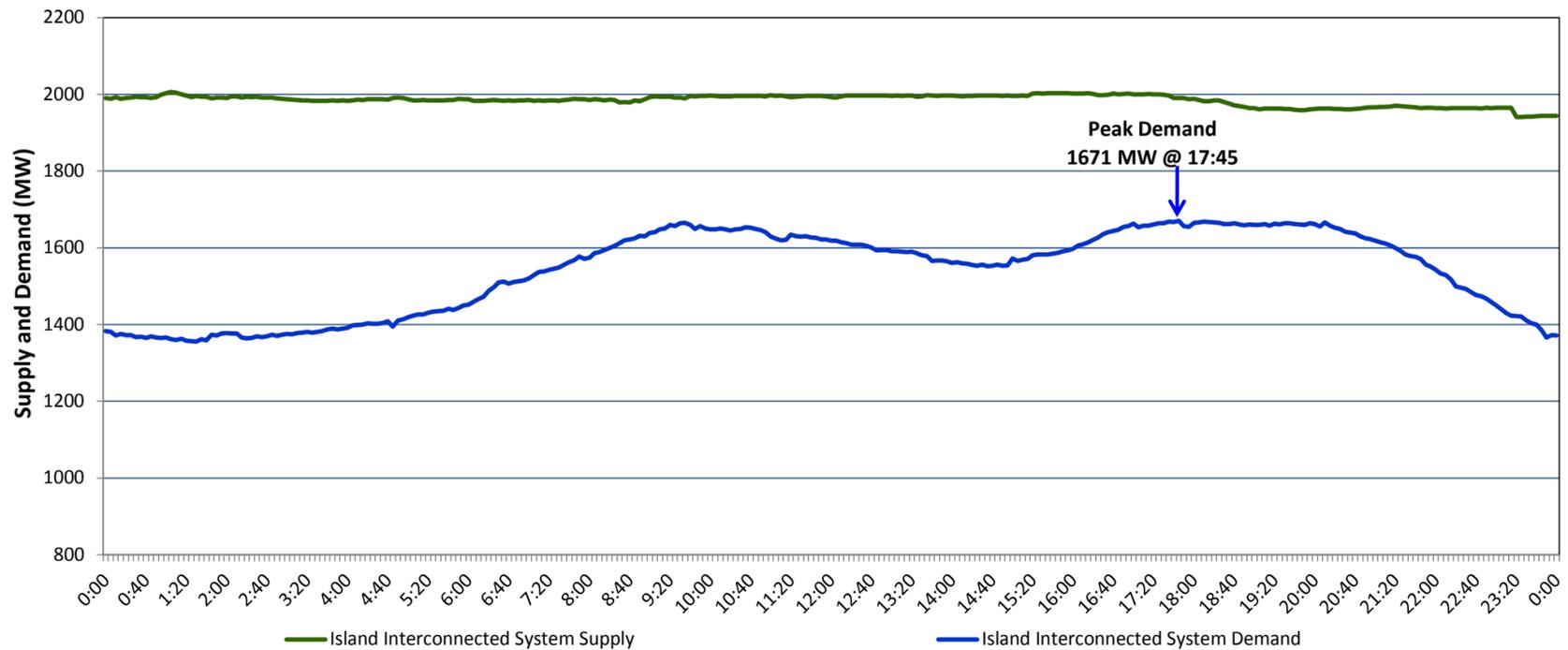


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, February 06, 2017

Section 1 Island Interconnected System Supply and Demand Actual 24 Hour System Performance For Sunday, February 05, 2017



Supply Notes For February 05, 2017

1,2

- A As of 1556 hours, January 20, 2017, Holyrood Unit 2 available at 150 MW (170 MW).
- B As of 2107 hours, January 27, 2017, Holyrood Unit 1 available at 160 MW (170 MW).
- C As of 1238 hours, February 03, 2017, Stephenville Gas Turbine available at 38 MW (50 MW).
- D **At 2317 hours, February 05, 2017, Hardwoods Gas Turbine available at 25 MW (50 MW).**

Section 2 Island Interconnected Supply and Demand

Mon, Feb 06, 2017	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,965 MW	Monday, February 06, 2017	-6	-4	1,570	1,461
NLH Generation: ⁴	1,625 MW	Tuesday, February 07, 2017	-11	-12	1,710	1,599
NLH Power Purchases: ⁶	135 MW	Wednesday, February 08, 2017	-13	-2	1,630	1,520
Other Island Generation:	205 MW	Thursday, February 09, 2017	4	-2	1,370	1,263
Current St. John's Temperature:	-5 °C	Friday, February 10, 2017	-4	-8	1,555	1,446
Current St. John's Windchill:	-14 °C	Saturday, February 11, 2017	-9	-5	1,505	1,396
7-Day Island Peak Demand Forecast:	1,710 MW	Sunday, February 12, 2017	-8	-6	1,520	1,411

Supply Notes For February 06, 2017

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island Interconnected System being isolated from the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Vale capacity assistance (when applicable), and Wind Generation.
 7. Adjusted for CBP&P, Praxair and Vale interruptible load as well as the impact of voltage reduction, when applicable.

Section 3 Island Peak Demand Information Previous Day Actual Peak and Current Day Forecast Peak

Sun, Feb 05, 2017	Actual Island Peak Demand ⁸	17:45	1,671 MW
Mon, Feb 06, 2017	Forecast Island Peak Demand		1,570 MW

- Notes: 8. Island Demand is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).